### NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

NAME	Union Oil Company of California	
ADDRESS	Attn: John Zager	
	P.O. Box 196247	
	Anchorage, AK 99519-6247	
FACILITY	Trading Bay Production Facility	
LOCATION	Cook Inlet, Alaska	

(2-16) AKG-31-5002 015 DISCHARGE NUMBER PERMIT NUMBER MONITORING PERIOD DAY MO YEAR DAY YEAR MO 30 01 08 04 08 04 то

NOTE: Read instructions before completing this form.

OMB No. 2040-0004

LOCATION Cook Inlet, Alaska			]		08	04	01	то	08	04	30	j.	NOTE: Read	inetwictions b	afore cóm	nletina th	ais form				
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		my direction or sup	ervision in accorda	ty of law that this document and all attachments were prepared under ervision in accordance with a system designed to assure that qualified			1 NIN				(0000 6	70 7000	08	05	20						
. John Za	iger .	personnel properly	gather and evaluat	te the informatio	n submitted. Ba	ased on my inc	julry of			-U/V	•		(907) 2	76-7600	08	UĐ	20				
General M		the person or person	- ons who manage th	ne system, or tho	se persons dire	ectly responsibl	e for			Dale A.			ļ <u>-</u>		<del>                                     </del>						
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COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

See Trading Bay Production Facility Page 3 of 3 for comments.

### NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

01

OMB No. 2040-0004

Union Oil Company of California NAME Attn: John Zager ADDRESS P.O. Box 196247 Anchorage, AK 99519-6247 Trading Bay Production Facility FACILITY LOCATION Cook Inlet, Alaska

(17-19) (2-16)AKG-31-5002 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD DAY YEAR MO DAY YEAR МО 04 30

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LOCATION Cook Inlet	, Alaska		J		(20-21) (22-23)	(24-25)	(26-27) (28-29)	(30-31)		NOTE: Read instructions t	sofore como	lating this		
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### PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

# NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247

Anchorage, AK 99519-6247

FACILITY Trading Bay Production Facility
LOCATION Cook Inlet, Alaska

 (2-16)
 (17-19)

 AKG-31-5002
 015

 PERMIT NUMBER
 DISCHARGE NUMBER

DAY

30

(30-31)

MO

04

(28-29)

| MONITORING PERIOD | YEAR | MO | DAY | YEAR | 08 | 04 | 01 | TO | 08 | (20-21) | (22-23) | (24-25) | (26-27) |

NOTE: Read instructions before completing this form.

### COMMENTS PAGE 3 OF 3

- \* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms. Estimated well treatment fluid flow rate: 0.026581 MGD
- \*\* Frequency of pH measurement has been increased to more closely monitor water quality.
- \*\*\* Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	under penalty of law that this document and all attachments were prepared under		TELEPHONE		DATE		
	my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of	2011	(907) 276-7600		08	05	20
General Manager	the person or persons who manage the system, or those persons directly responsible for	Dale A. Haines					<u> </u>
Mid Continent/Alaska Business Unit	gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER	AREA	NUMBER	YEAR	мо	DA
TYPED OR PRINTED	false information, including the possibility of fine and imprisonment for knowing violations.	OR AUTHORIZED AGENT	CODE				<u></u>

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

## PËRMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

Attn: John Zager

P.O. Box 196247

Cook Inlet, Alaska

NAMÉ

ADDRESS

FACILITY

LOCATION

Union Oil Company of California

Anchorage, AK 99519-6247

Trading Bay Production Facility

# NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT(DMR)

(2-16) (17-19)
AKG-31-5002 915
PERMIT NUMBER DISCHARGE NUMBER
MONITORING PERIOD

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DAY
30
30-31)

REVISED 8/20/2008

NOTE: Read instructions before completing this form.

OMB No. 2040-0004

### **COMMENTS PAGE 3 OF 3**

8/20/08 Revision: Well treatment and workover fluid flow rates were corrected:
Well treatment fluid flow rate was incorrectly reported.

Workover fluid flow rate was not reported.

- \* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms. Estimated well treatment fluid flow rate: 0.012141 MGD.

  Estimated workover fluid flow rate: 0.035207 MGD.
- \*\* Frequency of pH measurement has been increased to more closely monitor water quality.
- \*\*\* Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under	- A1	TELER	PHONE	DAT		
i	my direction or supervision in accordance with a system designed to assure that qualified	$A = A \cup A \cup A$	(907) 276-7600				
John Zager	personnel properly gather and evaluate the information submitted. Based on my inquiry of	1 0.			80	08	20
General Manager	the person or persons who manage the system, or those persons directly responsible for	Dale A. Haines					<u> </u>
Mid Continent/Alaska Business Unit	gathering the information, the information submitted is, to the best of my knowledge and belief,	SIGNATURE OF	i		İ		
	true, accurate, and complete. I am aware that there are significant penalties for submitting	PRINCIPAL EXECUTIVE OFFICER	AREA	NUMBER	YEAR	MO	DA
TYPED OR PRINTED	false information, including the possibility of fine and imprisonment for knowing violations.	OR AUTHORIZED AGENT	CODE				<u> </u>

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

#### PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

# NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247

Anchorage, AK 99519-6247

FACILITY Trading Bay Production Facility
LOCATION Cook Inlet, Alaska

AKG-31-5002 PERMIT NUMBER (17-19) 015 DISCHARGE NUMBER

| MONITORING PERIOD | YEAR | MO | DAY | Y | O8 | O4 | O1 | TO | (20-21) | (22-23) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (24-25) | (2

NOTE: Read instructions before completing this form

#### **COMMENTS PAGE 3 OF 3**

\* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.

Estimated well treatment fluid flow rate: 0.026581 MGD

\*\* Frequency of pH measurement has been increased to more closely monitor water quality.

\*\*\* Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.



NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under	- A -	TELE	PHONE	Γ	DATE	
John Zager	my direction or supervision in accordance with a system designed to assure that qualified personnel property gather and evaluate the information submitted. Based on my inquiry of	2011	(907) 2	80	05	20	
General Manager Mid Continent/Alaska Business Unit	the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief,	Dale A. Haines SIGNATURE OF	<del> </del>	<u> </u>			
	true, accurate, and complete. I am aware that there are significant penalties for submitting	PRINCIPAL EXECUTIVE OFFICER	AREA	NUMBER	YEAR	MO	DA
TYPED OR PRINTED	false information, including the possibility of fine and imprisonment for knowing violations.	OR AUTHORIZED AGENT	CODE		<u> </u>	<u> </u>	1

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)